Southeast Colorado Power Association

Cancels

SeCPA Tariff No. 3

5th Revised

Sheet No. 14

Available to all three phase loads requiring 50 KVA transformer capacity or larger (to be determined by the seller) and subject to the established rules and regulations of Seller.

<table>
<thead>
<tr>
<th>Company Rate Code</th>
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<tbody>
<tr>
<td>$275.00 (I)</td>
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<tr>
<td>$14.67 (I)</td>
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<tr>
<td>$0.076690 (I)</td>
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</tbody>
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DETERMINATION OF MEASURED DEMAND

The measured demand shall be the maximum kilowatt demand established by the consumer for any consecutive 15-minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured KW demand 1% for each 1% by which the average power factor is less than 95% lagging.

MINIMUM MONTHLY CHARGE

The following minimum monthly charge shall apply only when the actual billing charge in accordance with the current rate is less than:

1. A charge of $1.00 per KVA of installed transformer capacity.
2. Cost of construction minimum as per Line Extension Policy - Sheets 20-22c.

TYPE OF SERVICE

Single-phase or Three-phase, 60 cycles, at Seller’s standard voltages.

CONDITIONS OF SERVICE

All Wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

TERMS OF PAYMENT

Meters will be read and usage billed as per Rules and Regulations, Sheet 24, paragraph f.

WHOLESALE POWER COST ADJUSTMENT

See Tariff Sheet No. 18

SURCHARGE TAX

See Tariff Sheet No. 19

Issue Date: December 17, 2008

Signature of Issuing Officer

Decision or Deregulated

Authority No. 12/7/1983

Chief Executive Officer

Effective Date: January 1, 2015