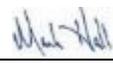
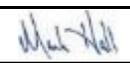


<p>NET METERING (General Service Classification)</p>	
<p>Schedule NM (Rate Title or Number)</p>	<p>Company Rate Code</p>
<p>Metering Equipment. Net metering under this schedule shall be accomplished using a single meter capable of registering the flow of electricity in each direction. The customer-generator shall pay the differential cost between any other additional metering requested and the metering normally provided by the Cooperative.</p> <p>Billing. The billing period to be used under this schedule shall be the customary billing period for all Cooperative customers. In any billing period where the electricity supplied to the customer-generator by the Cooperative exceeds the electricity generated by the customer-generator, the Cooperative will bill the customer-generator for the net electricity consumed per the terms of the rate schedule. In billing periods where the electricity generated by the customer-generator exceeds the electricity supplied by the Cooperative, (i) the customer-generator is required to pay only the customer charges and minimums that the customer would have otherwise paid under the applicable rate schedule, (ii) the cooperative shall provide a credit to the customer-generator, expressed in kilowatt hours, to be banked and carried forward month to month and applied on a one-to-one basis against kilowatt hour consumption in a subsequent billing period. Each calendar year, any remaining unused balance of accrued kilowatt hours shall be credited to the customer-generator at the Tri-State Generation & Transmission current wholesale rate for energy only on a per kilowatt hour basis. Each customer-generator may elect to have this "true-up" performed after the February billing and before March or after the November billing and before December each year.</p> <p>Safety and Reliability. The design and installation of the customer-generators net metering system must comply with all applicable laws and regulations and shall meet all current and future safety and performance standards established by the National Electric Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Incorporated.</p> <p>Interconnection Requirements. The customer-generator is required to sign and abide by the requirements of the Cooperative's interconnection agreement. All generator installations must be inspected and approved by Cooperative personnel before the generator can operate in a grid interconnected mode.</p> <p>Indemnity. The Cooperative shall not be liable directly or indirectly for permitting or continuing to permit an attachment of a customer-generator's generation system, or for acts or omissions of the customer-generator that cause loss or injury, including death, to the customer-generator or any third party. The customer-generator shall indemnify and hold harmless the Cooperative for any and all damage Association for any and all damage to persons or property and any and all damages or losses incurred by third parties, or the successors or assigns of such third parties, that result from the installation or operation of the customer-generator's electric generation system or the net metering system.</p>	
<p>Advice Letter No. _____ Issue Date <u>December 1, 2007</u></p> <p style="text-align: center;"> Signature of Issuing Officer</p> <p>Decision or <u>Deregulated</u></p> <p>Authority No. <u>12/7/1983</u> Chief Executive Officer _____ Effective Date <u>May 1, 2026</u></p> <p style="text-align: center;">Title</p>	

NET METERING (General Service Classification)		
Schedule NM (Rate Title or Number)	Company Rate Code	
<p><u>APPLICABILITY</u></p> <p>Applicable to all eligible consumers whose electric service is supplied by Southeast Colorado Power Association "the Cooperative" and an interconnection agreement is approved by the Cooperative.</p> <p><u>AVAILABILITY</u></p> <p>Available for service to customer-generators where a part or all of the electrical requirements of the customer-generator can be supplied from a solar, wind, biomass or hydropower generating facility with a generating capacity of not more than 10 kilowatts for a residential service and 25 kilowatts for a non-residential service. The net metering system must be located on premises that are owned or controlled by the customer-generator, and it must also be connected in parallel with the local distribution system of the Cooperative. The system must be intended to offset part or all of the customer-generator's electrical requirements for electrical energy at the same location, and it must not be used to offset electric consumption at another location.</p> <p>This schedule is available to customer-generators described above who receive service from the Cooperative under any rate schedule. Net metering is defined as measuring the difference in the applicable billing period between the electricity supplied by the Cooperative to the customer-generator and the electricity generated by the customer-generator and delivered to the Cooperative at the same point of interconnection.</p> <p>This schedule will be available to customer-generators on a first-come, first-served basis. This schedule may not be offered after the Cooperative has reached a maximum amount of customer-generation, currently or in the future, allowed the Cooperative as set forth by the Cooperative's All-Requirements Power Purchase Agreement from Tri-State Generation and Transmission, Inc.</p> <p><u>RATES</u></p> <p>Customers receiving service under this Net Metering Schedule are subject to the identical rate structure and rate components that would be assigned if the customer were not an eligible customer-generator. An eligible customer-generator served under this schedule is responsible for all charges from its other-wise applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges, and surcharges.</p>		
Advice Letter No. _____	 _____ Signature of Issuing Officer	Issue Date _____ December 1, 2007 _____
Decision or Authority No. <u>12/7/1983</u>	_____ Chief Executive Officer Title	Effective Date _____ May 1, 2026 _____