Form R-1 Southeast Colorado Power Association

SECPA Tariff No. 3 . .

		6th Revised	Sheet No. 14
	Cancels	5th Revised	Sheet No. 14
SCHEDULE LE)		
(General Service Classifi	/		
Large Power (Rate Title or Numbe			Company Rate Code
VAILABILITY	,		
Available to all three phase loads requiring 50 KVA transfor determined by the seller) and subject to the established ru			
ATE PER MONTH			
Access Charge, (No kWh allowed)			\$275.00
Demand Charge, per KW of billing demand			\$16.67
Energy Charge, per kWh			\$0.074090
ETERMINATION OF MEASURED DEMAND			
The measured demand shall be the maximum kilowatt den	nand established by the	consumer	
for any consecutive 15-minute period during the month for			
indicated or recorded by a demand meter.			
POWER FACTOR ADJUSTMENT			
The consumer agrees to maintain unity power factor as ne	arly as practicable. Dem	and	
charges will be adjusted to correct for average power factor			
adjustments will be made by increasing the measured KW			
which the average power factor is less than 95% lagging.			
IINIMUM MONTHLY CHARGE			
The minimum monthly charge is the current ACCESS CHA	RGE		
1. A charge of \$1.00 per KVA of installed trans			
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2. Cost of construction minimum as per Line Ex	tension Policy.		
YPE OF SERVICE			
Single-phase or Three-phase, 60 cycles, at Sellers standa	rd voltages.		
ONDITIONS OF SERVICE	Ũ		
All Wiring, pole lines and other electrical equipment beyon the distribution system of the consumer and shall be furnis			
	ned and maintained by t	ne consumer.	
ERMS OF PAYMENT			
Meters will be read and usage billed as per Rules and Reg	ulations.		
WHOLESALE POWER COST ADJUSTMENT (PCA)			0.00463
SURCHARGE TAX			
See Tariff Sheet No. 19			
dvice Letter No Kein Br	A	Issue Date:	December 17, 2008
Signature of Issuing C	fficer		
Deregulated			
Authority No. <u>12/7/1983</u> Chief Executive Offic Title	er	Effective Date:	August 1, 2024